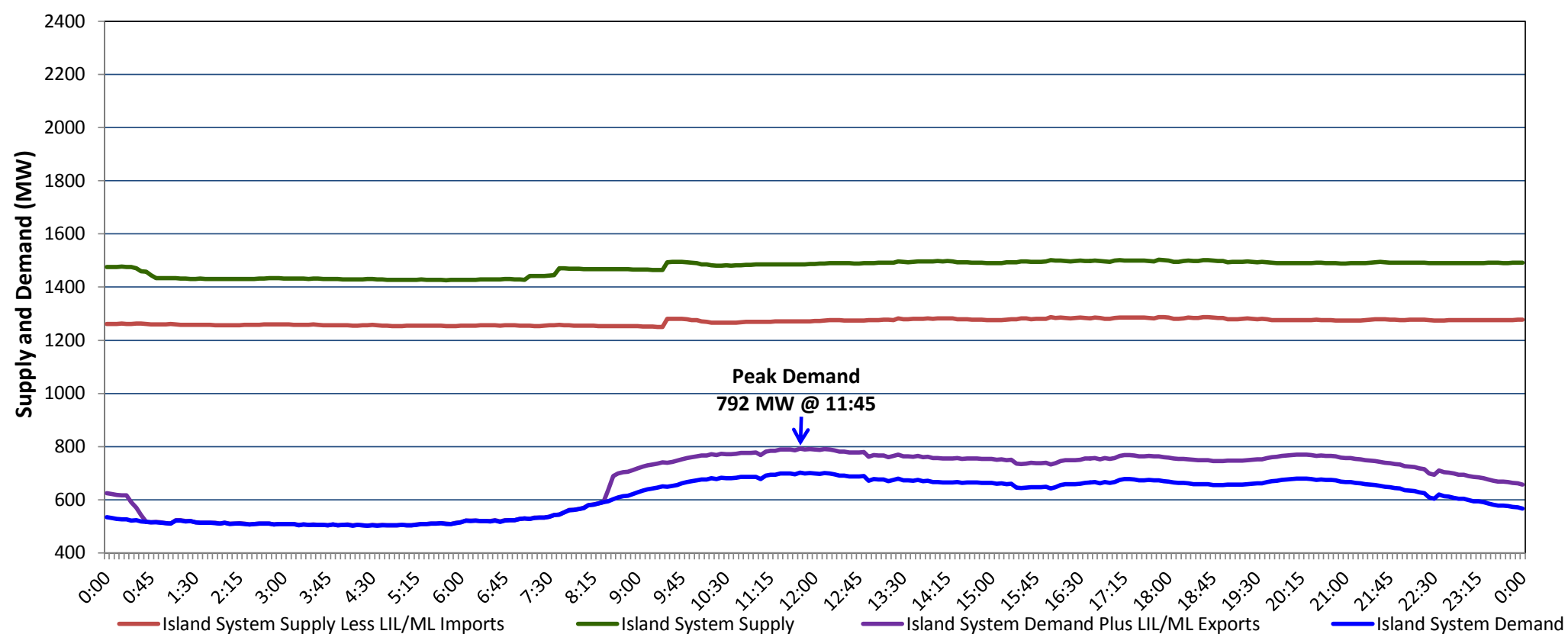


Newfoundland Labrador Hydro (NLH) Supply and Demand Status Report Filed Tuesday, September 07, 2021

Section 1 Island Interconnected System Supply, Demand & Exports Actual 24 Hour System Performance For Sunday, September 05, 2021



Supply Notes For September 05, 2021

- 1,2
- A As of 0804 hours, May 26, 2021, Holyrood Unit 1 unavailable due to planned outage (170 MW).
 - B As of 0850 hours, July 25, 2021, Bay d'Espoir Unit 5 unavailable due to planned outage (76.5 MW).
 - C As of 1051 hours, July 25, 2021, Bay d'Espoir Unit 6 unavailable due to planned outage (76.5 MW).
 - D As of 1052 hours, August 01, 2021, Upper Salmon Unit unavailable due to planned outage (84 MW).
 - E As of 1500 hours, August 12, 2021, Holyrood Unit 2 unavailable due to planned outage (170 MW).
 - F As of 2046 hours, August 27, 2021, Holyrood Unit 3 unavailable due to planned outage (150 MW).

Section 2 Island Interconnected Supply and Demand

Mon, Sep 06, 2021	Island System Outlook ³			Seven-Day Forecast	Temperature (°C)		Island System Daily Peak Demand (MW)	
					Morning	Evening	Forecast	Adjusted ⁷
Available Island System Supply: ⁵	1,487		MW	Monday, September 06, 2021	10	12	850	850
NLH Island Generation: ^{4,8}	965		MW	Tuesday, September 07, 2021	14	17	885	885
NLH Island Power Purchases: ⁶	90		MW	Wednesday, September 08, 2021	16	17	750	750
Other Island Generation:	220		MW	Thursday, September 09, 2021	14	14	760	760
ML/LIL Imports:	212		MW	Friday, September 10, 2021	15	16	740	740
Current St. John's Temperature & Windchill:	10 °C	N/A	°C	Saturday, September 11, 2021	17	15	715	715
7-Day Island Peak Demand Forecast:	885		MW	Sunday, September 12, 2021	14	10	730	730

Supply Notes For September 06, 2021

- 3
- G At 0700 hours, September 06, 2021, Holyrood Unit 3 available but not operating (150 MW).

- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
 2. Due to the Island system having no synchronous connections to the larger North American grid, when there is a sudden loss of large generating units there may be a requirement for some customer's load to be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as under frequency load shedding (UFLS), is necessary to ensure the integrity and reliability of system equipment. Under frequency events have typically occurred 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes. With the activation of the Maritime Link frequency controller during the winter of 2018, UFLS events have occurred less frequently.
 3. As of 0800 Hours.
 4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).
 5. Gross output from all Island sources (including Note 4).
 6. NLH Island Power Purchases include: CBPP Co-Gen, Nalcor Exploits, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
 7. Adjusted for curtailable load, market activities and the impact of voltage reduction when applicable.
 8. Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold required for full rated output. This threshold is dependent on the design of each turbine.

Section 3 Island Peak Demand Information Previous Day Actual Peak and Current Day Forecast Peak

Sun, Sep 05, 2021	Actual Island Peak Demand ⁸	11:45	792 MW
Mon, Sep 06, 2021	Forecast Island Peak Demand		850 MW

- Notes: 8. Island Demand / LIL / ML Exports (where applicable) is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).